An Assessment of Working-Fluid Mixtures in ORCs for Waste Heat Recovery using SAFT-VR

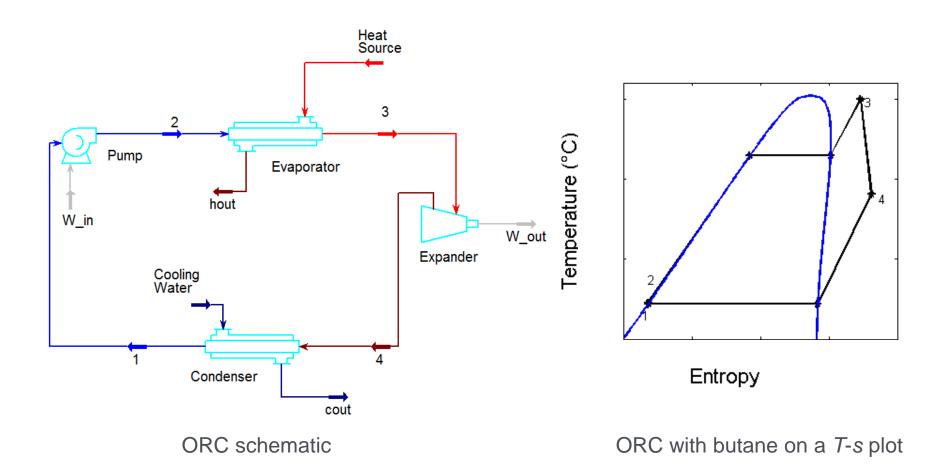
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NB: Some information from the original presentation has been omitted for confidentiality reasons.

Aims & Objectives

To evaluate the advantages of different working fluid mixtures for optimal organic Rankine cycles by: 1.Calculating relevant fluid properties of a wide range of working fluid mixtures with SAFT-VR 2.Linking SAFT-VR with a thermodynamic model of an ORC and calculating performance parameters (efficiency, power output, costs)

The Organic Rankine Cycle (ORC)

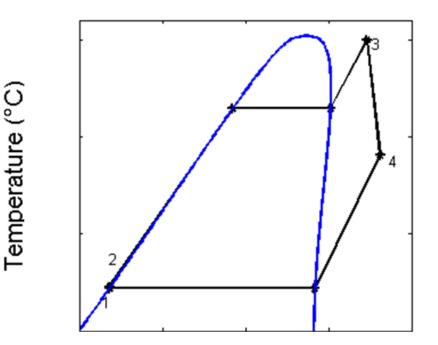


ORC Model

Cycle definition:

Pump $(1 \rightarrow 2)$ • $\dot{W}_{pump} = \dot{m}_{wf}(h_2 - h_1)$ Evaporator $(2 \rightarrow 3)$ • $Q_{\rm in} = \dot{m}_{\rm hs} c_{\rm p,hs} (T_{\rm hs,in} - T_{\rm hs,out})$ • $Q_{\rm in} = \dot{m}_{\rm wf}(h_3 - h_2)$ Expander $(3 \rightarrow 4)$ • $\dot{W}_{exp} = \dot{m}_{wf}(h_3 - h_4)$ Condenser $(4 \rightarrow 1)$ • $Q_{\text{out}} = \dot{m}_{\text{cs}}c_{\text{p,cs}}(-T_{\text{cs,in}} + T_{\text{cs,out}})$ • $Q_{\text{out}} = \dot{m}_{\text{wf}}(h_4 - h_1)$ $\eta_{\rm th} = \frac{\dot{W}_{\rm exp} - \dot{W}_{\rm pump}}{Q_{\rm in}}$

Case considered: Heat source – Flue gas from a refinery preheater (200 °C, 560 kg/s)



Entropy

Component Cost Calculation

Heat exchangers – **C-value method**
• Cost =
$$C \frac{Q}{\Delta T_{Lm}} = C \times (UA)$$

Pumps and Expanders – Market survey

Component costs ≈ 0.45 - 0.7 x overall costs for typical ORCs for waste heat recovery (Koehler 2005, Lukawski 2009, Bejan et al. 1996)

NB: Costs shown in this work are <u>not</u> TOTAL system costs; but the added costs of the basic ORC system components (i.e. heat exchangers, pumps and expanders)

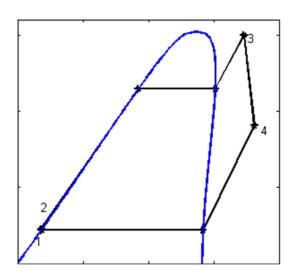
Model Parameters and Variables

Inputs:

- Variable
 - Expander inlet temperature T₃
 - Evaporation pressure P₂₃
 - Mass flow rate \dot{m}
 - Working fluid mixing ratio
- Fixed parameters
 - Pinch temperature 10 °C
 - Heat source T = 200 °C
- Fluid properties
 - Pure properties from NIST database
 - Mixture properties from SAFT-VR EoS

Outputs: Power output (\dot{W}_{exp}) Thermal efficiency (η_{th}) Capital cost (£) Cost per unit power (£/kW)



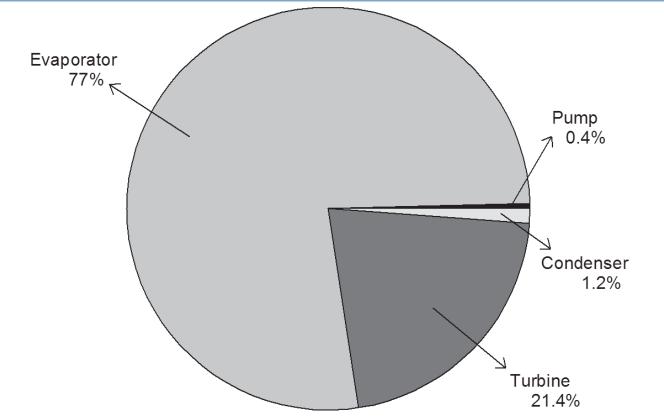


Entropy

SAFT-VR for Mixture Fluid Properties

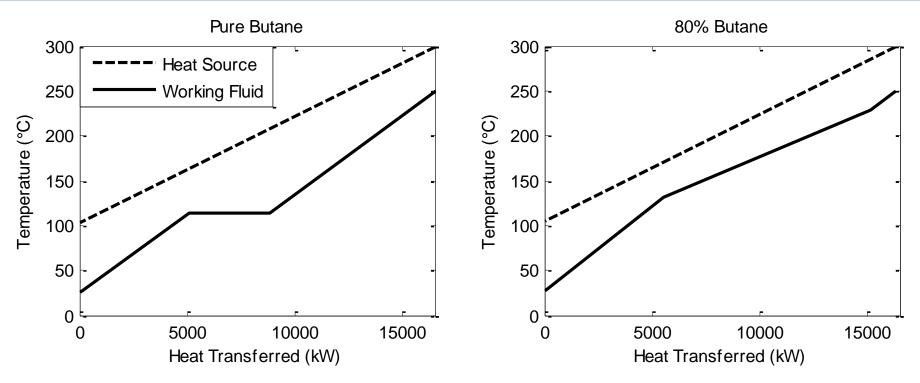
- SAFT-VR divides molecules into building blocks or spheres
- Each sphere can have four different effects:

Why Working Fluid Mixtures - Exergy Loss in a typical ORC



- Main source of exergy destruction in ORC is the heat exchanger of the evaporator
- Exergetic losses in evaporator must be reduced

Pure Working Fluids vs. Working Fluid Mixtures



- By increasing average temperature of heat addition
- → Efficiency and power output increased
- Caution: average temperature of heat rejection may also be increased which leads to efficiency losses

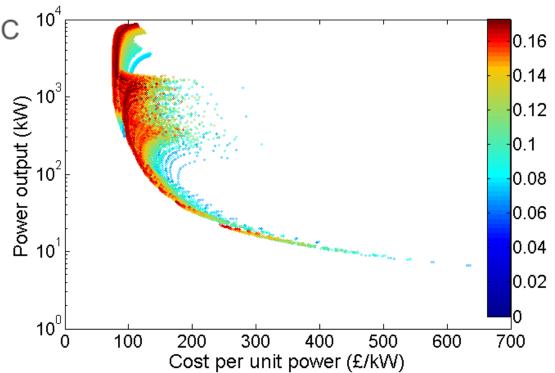
Perfluoroalkane (C₄F₁₀ + C₅F₁₂) Mixtures

Working fluid conditions:

- 8 bar $\leq P_{23} \leq$ 20 bar
- 100 °C $\leq T_3 \leq$ 190 °C
- $1 \text{ kg/s} \le \dot{m}_{\text{wf}} \le 600 \text{ kg/s}$
- $0 \le C_4 F_{10} \le 1; 1 \ge C_5 F_{12} \ge 0$

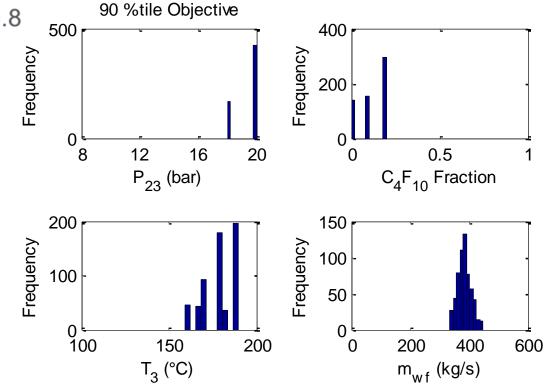
Heat Source: Flue gas at 200 °C

Power Output: 0.1 – 10 MW Efficiency: 16 –17% Costs: down to 100 £/kW (NB: component costs only)



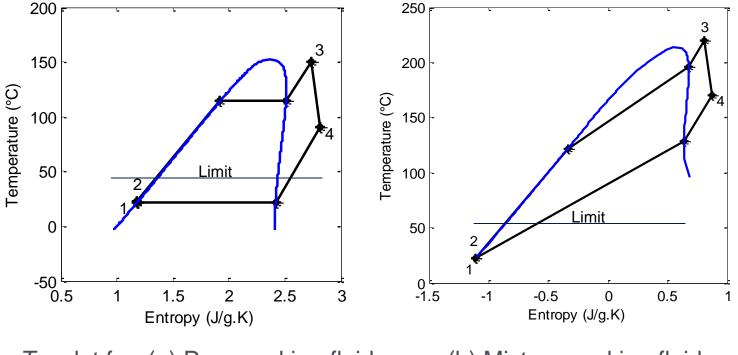
Optimal Operation Conditions for Perfluoroalkane Mixtures

- Satisfactory working fluid conditions:
 - 18 bar $\le P_{23} \le 20$ bar
 - 160 °C $\leq T_3 \leq$ 190 °C
 - 300 kg/s $\leq \dot{m}_{\rm wf} \leq 450$ kg/s
 - $0 \le C_4 F_{10} \le 0.2; 1 \ge C_5 F_{12} \ge 0.8$



Decane + Butane Working Fluid with Regenerators

Why use regenerators? Increased efficiencies but additional costs Increased mass flowrates → Increased power output



T-s plot for: (a) Pure working fluid

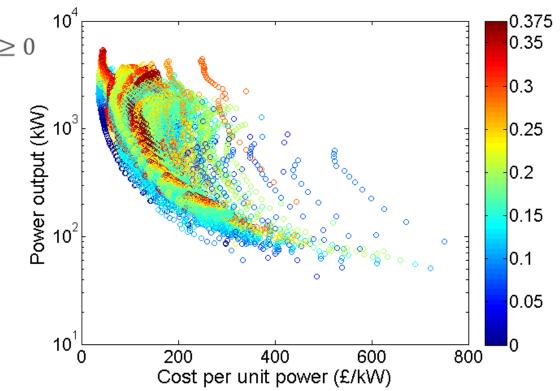
(b) Mixture working fluid

Decane + Butane Working Fluid with Regenerators

Flue gas at 330 °C

Working fluid conditions:

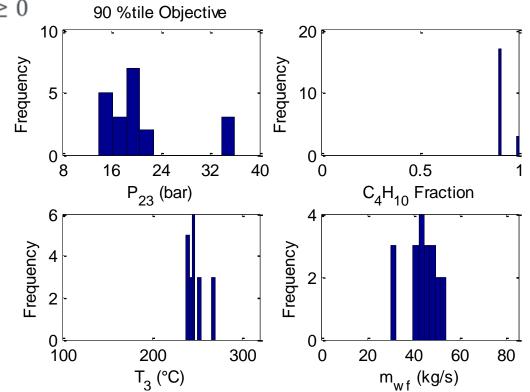
- 6 bar $\leq P_{23} \leq 40$ bar
- 100 °C $\leq T_3 \leq$ 320 °C
- $1 \text{ kg/s} \le \dot{m}_{\text{wf}} \le 80 \text{ kg/s}$
- $0 \le C_4 H_{10} \le 1; 1 \ge C_{10} H_{22} \ge 0$



Maximize Power Output, Efficiency and Minimize Costs per Unit Power

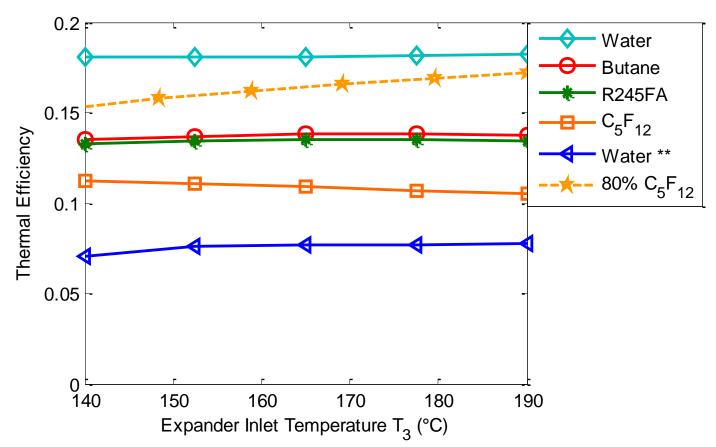
Satisfactory working fluid conditions:

- 14 bar $\le P_{23} \le 32$ bar
- 250 °C $\leq T_3 \leq$ 280 °C
- 30 kg/s $\leq \dot{m}_{\rm wf} \leq 55$ kg/s
- $0.9 \le C_4 H_{10} \le 1$; $0.1 \ge C_{10} H_{22} \ge 0$

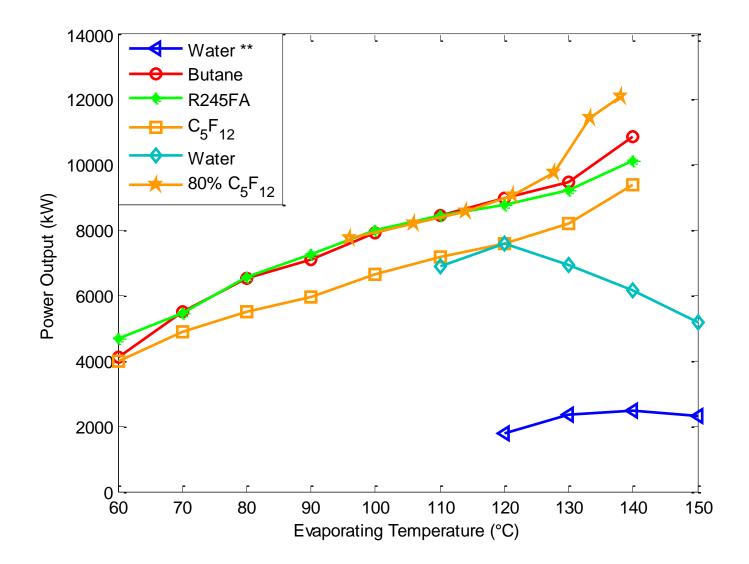


Thermal Efficiencies – Pure Working Fluids

- Organic fluids and water condensing at 30°C
- ** Water condensing at 1 bar (100°C)
- Evaporating at 140°C
- Heat source at 200°C

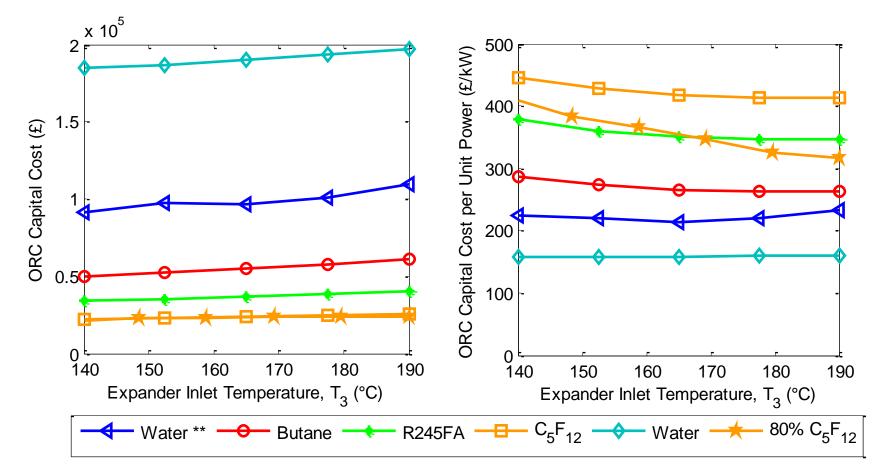


Maximum Power Output – Pure Working Fluids

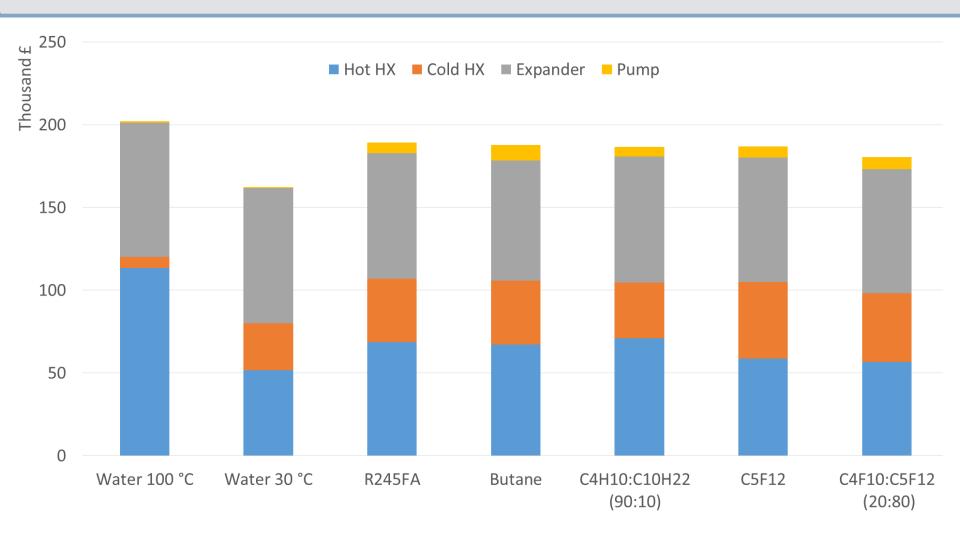


Component Cost Comparisons

 $\dot{m} = 2.5 \text{ kg/s}$ Condensing at 30°C, 100°C for water Evaporating at 140 °C and superheating to 190 °C



Component Cost Breakdown Comparison at 1 MW Output



Summary

• Heat source: 200 °C, 560 kg/s (modelled refinery flue gas)

Results with perfluoroalkane mixture:

- Efficiency: 16 17%
- Power output: 0.1 10 MW
- <u>Component</u> cost: <100 £/kW

Comparison perfluoroalkane mixtures, water, pure organic fluids:

- Highest efficiency: perfluroalkane mixture and water (however, condensation at 0.04 bar!)
- Highest maximum power output: perfluoroalkane mixture

Summary and Conclusions

SAFT-VR calculates working fluid mixtures very accurately

There is no "perfect" working fluid mixture (cycle parameters + application)

Carefully selected working fluid mixtures can improve cycle performance

Future Work

- Water mixtures (e.g. water-ethanol, etc.)
- Different homologous series (e.g. alkane + refrigerant)
- Azeotropic mixtures
- SAFT-VR for "reverse" engineering / design:
 - Define properties first and derive from that molecular structure

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